NOTICE OF OLD DOMINION ELECTRIC COOPERATIVE AND ITS MEMBER DISTRIBUTION COOPERATIVES TO SEEK WAIVER OF CERTAIN PURPA OBLIGATIONS FROM THE FEDERAL ENERGY REGULATORY COMMISSION Take notice that on or after December 2, 2019, Old Dominion Electric Cooperative (ODEC)

intends to file with the Federal Energy Regulatory Commission (FERC) a Petition requesting waiver of certain obligations in FERC's rules implementing Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), on behalf of itself and the following ODEC member distribution cooperatives which are regulated by the Virginia State Corporation Commission (VSCC): A&N Electric Cooperative, BARC Electric Cooperative, Community Electric Cooperative, Merklephum Flectric Cooperative, Northern Neck Electric Cooperative Prince George Electric

(VSCC): A&N Electric Cooperative, BARC Electric Cooperative, Community Electric Cooperative, Mecklenburg Electric Cooperative, Northern Neck Electric Cooperative, Prince George Electric Cooperative, Rappahannock Electric Cooperative, Shenandoah Valley Electric Cooperative, and Southside Electric Cooperative (collectively, the "Members").

The Petition will request waiver of FERC's regulations to allow ODEC and the Members to

jointly implement their respective obligations under Section 210 of PURPA and under Part 292 of the FERC's regulations, 18 C.F.R. Part 292, as set forth in the PURPA Implementation Plan between ODEC and its member distribution cooperatives. PURPA Section 210 was enacted to encourage production of electric energy by qualifying cogeneration and small power production facilities (QFs). Part 292 of FERC's Regulations sets forth the requirements regarding arrangements between electric utilities and QFs. Part 292 requires electric utilities to purchase and sell energy and capacity from and to QFs. The PURPA Implementation Plan provides that (1) any QF may interconnect with the electric distribution systems of ODEC's Members or to ODEC's trans-

mission system to the extent such QF is entitled to interconnection under Part 292 of the Commission's Regulations; (2) ODEC will purchase capacity and energy from QFs with a net capacity in excess of 100 kW and up to 20 MW as made available by such QFs, at ODEC's avoided cost; (3) each of the Members will sell supplementary, back-up and maintenance power to QFs on a firm or interruptible basis, upon request, at rates that are non-discriminatory, just and reasonable, and in the public interest; and (4) no QF will be subject to duplicative charges for interconnection or wheeling as a result of selling to ODEC and buying from a Member. By Order issued on August 9, 2019, in its Case No. PUR-2019-0047, the VSCC granted ODEC's motion for authorization to state that the VSCC endorses the Petition with respect to the Members.

Copies of the PURPA Implementation Plan will be sent to interested parties upon request. FERC will publish notice of the Petition in the Federal Register following receipt of the filing. That notice will specify that any person desiring to be heard in this matter can make the appropriate filing with the FERC. Inquiries or comments concerning this matter should be addressed to:

Old Dominion Electric Cooperative • 4201 Dominion Boulevard • Glen Allen, VA 23060 • (804) 968-4021 • Attn: General Counsel